

**RICHARDSON CITY COUNCIL  
MONDAY, AUGUST 7, 2023  
WORK SESSION AT 6:00 PM  
RICHARDSON POLICE DEPARTMENT, 200 N. GREENVILLE AVE., RICHARDSON, TX 75081**

---

As authorized by Section 551.071 (2) of the Texas Government Code, this meeting may be convened into closed Executive Session for the purpose of seeking confidential legal advice from the City Attorney on any agenda item listed herein.

**Attention: Meeting Attendance/Viewing**

City Council meetings are available for viewing via live stream on-line and on-demand at [www.cor.net/city](http://www.cor.net/city). Cablecast viewing of City Council meetings for U-verse and Spectrum customers is temporarily unavailable due to a fire which damaged Richardson City Hall. Cablecast services will be restored as soon as possible. Videos of past Council meetings are also available to view on-demand at [www.cor.net/city](http://www.cor.net/city).

Anyone wishing to address the City Council can submit comments on any topic or agenda item electronically by utilizing the Public Comment Card found here: [www.cor.net/PublicCommentForm](http://www.cor.net/PublicCommentForm), or in-person during the Visitors section or the Public Hearing item. Comments submitted online must be received by 5 p.m. on the date of the meeting to be included in the public record.

**WORK SESSION – 6:00 PM, MULTIPURPOSE ROOM #1103**

• **CALL TO ORDER**

**A. VISITORS/ACKNOWLEDGEMENT OF PUBLIC COMMENT CARDS**

*Visitors may address the Council on any topic that is not already scheduled for Public Hearing. Speakers should complete a Public Comment Card and present it to the City Secretary before the meeting. Speakers are limited to 5 minutes. Comments should be directed to the Mayor and City Council. The Texas Open Meetings Act prohibits the City Council from discussing or taking action on items that are not posted on the agenda. The Mayor or City Manager may provide specific factual information, recite an existing policy, or schedule the item for discussion on a future agenda in response to the public comments.*

**B. REVIEW AND DISCUSS THE 2023 CORPORATE CHALLENGE**

**C. REVIEW AND DISCUSS THE ATMOS ENERGY 2023 RATE REVIEW MECHANISM FILING, THE ATMOS FRANCHISE AGREEMENT AND THE 2023 ONCOR DENIAL RESOLUTION FOR RATE FILING**

**ACTION ITEMS:**

**D. CONSIDER SETTING A PUBLIC HEARING ON AUGUST 21, 2023, ON THE PROPOSED TAX RATE FOR FISCAL YEAR 2023-2024.**

**E. CONSIDER SETTING A PUBLIC HEARING ON AUGUST 28, 2023, FOR THE PROPOSED FISCAL YEAR 2023-2024 RICHARDSON MUNICIPAL BUDGET.**

**F. CONSIDER RESOLUTION NO. 23-19, DESIGNATING A TEMPORARY LOCATION AS THE OFFICIAL CITY HALL UNTIL THE CONSTRUCTION OF A NEW CITY HALL IS COMPLETE AND OCCUPIED.**

**G. REPORT ON ITEMS OF COMMUNITY INTEREST**

*The City Council will have an opportunity to address items of community interest, including: expressions of thanks, congratulations, or condolence; information regarding holiday schedules; an honorary or salutary recognition of a public official, public employee, or other citizen; a reminder about an upcoming event organized or sponsored by the City of Richardson; information regarding a social, ceremonial, or community event organized or sponsored by an entity other than the City of Richardson that was attended or is scheduled to be attended by a member of the City Council or an official or employee of the City of Richardson; and announcements involving an imminent threat to the public health and safety of people in the City of Richardson that has arisen after posting the agenda.*

• **ADJOURN**

I CERTIFY THE ABOVE AGENDA WAS POSTED ON THE BULLETIN BOARD AT THE CIVIC CENTER/CITY HALL AND RICHARDSON POLICE DEPARTMENT ON FRIDAY, AUGUST 4, 2023, BY 5:00 P.M.

AIMEE NEMER, CITY SECRETARY

ACCOMMODATION REQUESTS FOR PERSONS WITH DISABILITIES SHOULD BE MADE AT LEAST 48 HOURS PRIOR TO THE MEETING BY CONTACTING THE ADA COORDINATOR, VIA PHONE AT (972) 744-4168, VIA EMAIL AT [ADACoordinator@cor.gov](mailto:ADACoordinator@cor.gov), OR BY APPOINTMENT AT 2003 E. RENNER RD., RICHARDSON, TEXAS 75082.

PURSUANT TO SECTION 46.03, PENAL CODE (PLACES WEAPONS PROHIBITED), A PERSON MAY NOT CARRY A FIREARM OR OTHER WEAPON ON THIS PROPERTY. \*

FOR THE PURPOSE OF THIS NOTICE "PROPERTY" SHALL MEAN THE RICHARDSON POLICE DEPARTMENT, MULTIPURPOSE ROOM OR ANY OTHER ROOM WHERE A MEETING SUBJECT TO AN OPEN MEETING UNDER GOVERNMENT CODE CHAPTER 551 OF THE RICHARDSON CITY COUNCIL IS HELD.

*\*This does not apply to licensed carriers.*

## **City Council Worksession Agenda Item Summary**

<b>Worksession Meeting Date:</b>	August 7, 2023
<b>Agenda Item:</b>	Corporate Challenge Review and Discussion
<b>Staff Resource:</b>	Jonathan Winters, Corporate Recreation Manager
<b>Summary:</b>	Providing brief history of Corporate Challenge as well as 2023 details.
<b>City Council Strategic Goals:</b>	<p>This agenda item helps further the following City Council Strategic Goals:</p> <ul style="list-style-type: none"><li>• Attract, develop, and retain high-quality, innovative employees</li><li>• Continue to explore unique incentives/initiatives to attract and retain residents and other stakeholders</li><li>• Promote avenues for public engagement and input</li></ul>
<b>Background Information:</b>	<p>Brief City Council on the Corporate Challenge program including a brief history, sharing the various companies involved and partnerships to support the program. Information regarding the 25<sup>th</sup> year anniversary of the program and support it provides to Special Olympics of Texas.</p>

**City Council Worksession  
Agenda Item Summary**

- Worksession Meeting Date:** August 7, 2023
- Agenda Item:** Atmos 2023 Rate Request, Atmos Franchise Agreement, and Oncor 2023 Rate Request
- Staff Resource:** Todd Gastorf, Assistant Director of Finance
- Summary:** Atmos and Oncor each filed requests to increase their system-wide rates. Staff will provide an overview of the recommendations of the Atmos Cities Steering Committee (ACSC) and Steering Committee of Cities Served by Oncor (OCSC) with respect to each rate request. Staff will also provide an overview of the status of negotiating a new franchise agreement with Atmos.
- City Council Strategic Goal:** This agenda item helps further the following City Council Strategic Goal:
- Value, protect, and create a positive return on City, resident, and other stakeholder investments in the City
- Background Information:** Staff will provide background information on the Atmos and Oncor rate review processes as well as an update on negotiating a new franchise agreement with Atmos. Two resolutions will be placed on the August 28, 2023 City Council agenda for consideration: 1) approving the settlement between ACSC and Atmos and 2) denying Oncor's request to increase rates.

**DRAFT**

**RESOLUTION NO. 23-\_\_\_**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RICHARDSON, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2023 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL; PROVIDING A REPEALING CLAUSE; PROVIDING A SAVINGS CLAUSE; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, the City of Richardson, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

**WHEREAS**, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

**WHEREAS**, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

**WHEREAS**, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

**WHEREAS**, on about March 31, 2023, Atmos Mid-Tex filed its 2023 RRM rate request with ACSC Cities based on a test year ending December 31, 2022; and

**WHEREAS**, ACSC coordinated its review of the Atmos Mid-Tex 2023 RRM filing through its Executive Committee, assisted by ACSC’s attorneys and consultants, to resolve issues identified in the Company’s RRM filing; and

**DRAFT**

**WHEREAS**, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$142 million on a system-wide basis with an Effective Date of October 1, 2023; and

**WHEREAS**, ACSC agrees that Atmos' plant-in-service is reasonable; and

**WHEREAS**, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

**WHEREAS**, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

**WHEREAS**, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

**WHEREAS**, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications; and

**WHEREAS**, the RRM Tariff includes Securitization Interest Regulatory Asset amount of \$19.5 million;

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF RICHARDSON, TEXAS:**

**SECTION 1.** That the findings set forth in this Resolution are hereby in all things approved.

**SECTION 2.** That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$142 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2023 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**SECTION 3.** That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

**DRAFT**

**SECTION 4.** That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$142 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

**SECTION 5.** That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

**SECTION 6.** That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2023 RRM filing.

**SECTION 7.** That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**SECTION 8.** That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

**SECTION 9.** That all provisions of the resolutions of the City of Richardson, Texas, in conflict with the provisions of this Resolution be, and the same are hereby, repealed, and all other provisions not in conflict with the provisions of this Resolution shall remain in full force and effect.

**SECTION 10.** That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining

**DRAFT**

provisions of this Resolution and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

**SECTION 11.** That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2023.

**DULY PASSED** by the City Council of the City of Richardson, Texas, on this the 28th day of August 2023.

CITY OF RICHARDSON, TEXAS

\_\_\_\_\_  
MAYOR

ATTEST:

\_\_\_\_\_  
CITY SECRETARY

APPROVED AS TO FORM:

\_\_\_\_\_  
CITY ATTORNEY



**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 22.25 per month
Rider CEE Surcharge	\$ 0.05 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 22.30 per month</b>
Commodity Charge – All Ccf	\$0.48567 per Ccf <sup>2</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.46724 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 72.00 per month
Rider CEE Surcharge	(\$ 0.02) per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 71.98 per month</b>
Commodity Charge – All Ccf	\$ 0.18280 per Ccf <sup>2</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.16437 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**DRAFT**

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.7484 per MMBtu <sup>1</sup>
Next 3,500 MMBtu	\$ 0.5963 per MMBtu <sup>1</sup>
All MMBtu over 5,000 MMBtu	\$ 0.2693 per MMBtu <sup>1</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees

<sup>1</sup> The tiered commodity charges include the base rate amounts of \$0.5684, \$0.4163, and \$0.0893 per MMBtu, respectively, plus Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.1800 per MMBtu until recovered.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.5684 per MMBtu
Next 3,500 MMBtu	\$ 0.4163 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0893 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**DRAFT**

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.51	0.1415	88.91	0.7010
Austin	8.87	0.1213	213.30	0.7986
Dallas	12.54	0.2007	185.00	0.9984
Waco	8.81	0.1325	125.26	0.7313
Wichita Falls	10.36	0.1379	122.10	0.6083

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.



**ATMOS ENERGY CORP., MID-TEX DIVISION  
MID-TEX RATE REVIEW MECHANISM  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description (a)	Shared Services		Mid-Tex Direct			Adjustment Total (g)
		Pension Account Plan (b)	Post-Employment Benefit Plan (c)	Pension Account Plan (d)	Post-Employment Benefit Plan (e)	Supplemental Executive Benefit Plan (f)	
1	Proposed Benefits Benchmark -						
	Fiscal Year 2023 Willis Towers Watson Report as adjusted (1) (2) (3)	\$ 1,434,339	\$ (518,336)	\$ 2,336,419	\$ (2,678,818)	\$ 267,917	
2	Allocation Factor	44.92%	44.92%	78.74%	78.74%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	\$ 409,804
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	78.60%	78.60%	39.63%	39.63%	11.00%	
8							
9	Summary of Costs to Approve (1):						
10	Total Pension Account Plan	\$ 506,464		\$ 729,006			\$ 1,235,469
11	Total Post-Employment Benefit Plan		\$ (183,024)		\$ (835,840)		(1,018,864)
12	Total Supplemental Executive Benefit Plan					\$ 29,471	29,471
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 506,464	\$ (183,024)	\$ 729,006	\$ (835,840)	\$ 29,471	\$ 246,076

**DRAFT**

**RESOLUTION NO. 23-\_\_\_\_\_**

**A RESOLUTION OF THE CITY OF RICHARDSON, TEXAS, FINDING THAT ONCOR ELECTRIC DELIVERY COMPANY LLC’S APPLICATION TO AMEND ITS DISTRIBUTION COST RECOVERY FACTOR AND UPDATE GENERATION RIDERS TO INCREASE DISTRIBUTION RATES WITHIN THE CITY SHOULD BE DENIED; AUTHORIZING PARTICIPATION WITH THE STEERING COMMITTEE OF CITIES SERVED BY ONCOR; AUTHORIZING HIRING OF LEGAL COUNSEL; FINDING THAT THE CITY’S REASONABLE RATE CASE EXPENSES SHALL BE REIMBURSED BY THE COMPANY; FINDING THAT THE MEETING AT WHICH THIS RESOLUTION IS PASSED IS OPEN TO THE PUBLIC AS REQUIRED BY LAW; REQUIRING NOTICE OF THIS RESOLUTION TO THE COMPANY AND LEGAL COUNSEL; PROVIDING A REPEALING CLAUSE; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, the City of Richardson, Texas (“City”) is an electric utility customer of Oncor Electric Delivery Company LLC (“Oncor” or “Company”), and a regulatory authority with an interest in the rates and charges of Oncor; and

**WHEREAS**, the City is a member of the Steering Committee of Cities served by Oncor (“OCSC”), a membership of similarly situated cities served by Oncor that have joined together to efficiently and cost effectively review and respond to electric issues affecting rates charged in Oncor’s service area; and

**WHEREAS**, on or about June 29, 2023, Oncor filed with the City an Application to Amend its Distribution Cost Recovery Factor and Update Mobile Generation Riders, PUC Docket No. 55190, seeking to increase electric distribution rates by approximately \$152.78 million and update Oncor’s Rider Mobile Generation and Rider Wholesale Mobile Generation to recover \$1.07 million related to mobile generation facilities; and

**WHEREAS**, all electric utility customers residing in the City will be impacted by this ratemaking proceeding if it is granted; and

**WHEREAS**, OCSC is coordinating its review of Oncor’s DCRF filing with designated attorneys and consultants to resolve issues in the Company’s application; and

**WHEREAS**, OCSC members and attorneys recommend that members deny the DCRF.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF RICHARDSON, TEXAS:**

**SECTION 1.** That the City is authorized to participate with Cities in PUC Docket No. 55190.

**DRAFT**

**SECTION 2.** That subject to the right to terminate employment at any time, the City hereby authorizes the hiring of the law firm of Lloyd Gosselink and consultants to negotiate with the Company, make recommendations to the City regarding reasonable rates, and to direct any necessary administrative proceedings or court litigation associated with an appeal of this application filed with the PUC.

**SECTION 3.** That the rates proposed by Oncor to be recovered through its DCRF charged to customers located within the City limits, are hereby found to be unreasonable and shall be denied.

**SECTION 4.** That the Company shall continue to charge its existing rates to customers within the City.

**SECTION 5.** That the City's reasonable rate case expenses shall be reimbursed in full by Oncor within 30 days of presentation of an invoice to Oncor.

**SECTION 6.** That it is hereby officially found and determined that the meeting at which this Resolution is passed is open to the public as required by law and the public notice of the time, place, and purpose of said meeting was given as required.

**SECTION 7.** That a copy of this Resolution shall be sent to J. Michael Sherburne, Vice President – Regulatory, Oncor Electric Delivery Company LLC, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202; to Tab R. Urbantke, Hunton Andrews Kurth LLP, 1445 Ross Avenue, Suite 3700, Dallas, Texas 75202; and to Thomas L. Brocato, General Counsel to OCSC, at Lloyd Gosselink Rochelle & Townsend, 816 Congress Ave., Suite 1900, Austin, Texas 78701.

**SECTION 8.** That all provisions of the resolutions of the City of Richardson, Texas, in conflict with the provisions of this Resolution be, and the same are hereby, repealed, and all other provisions not in conflict with the provisions of this Resolution shall remain in full force and effect.

**DRAFT**

**SECTION 9.** That this Resolution shall take effect immediately from and after its passage, and it is, accordingly, so resolved.

**DULY RESOLVED AND ADOPTED** by the City Council of the City of Richardson, Texas, on this the 28<sup>th</sup> day of August 2023.

CITY OF RICHARDSON, TEXAS

\_\_\_\_\_  
MAYOR

ATTEST:

\_\_\_\_\_  
CITY SECRETARY

APPROVED AS TO FORM:

\_\_\_\_\_  
CITY ATTORNEY

**City Council Worksession  
Agenda Item Summary**

- Worksession Meeting Date:** Monday, August 7, 2023
- Agenda Item:** Consider Setting a Public Hearing on August 21, 2023, on the Proposed Tax Rate for Fiscal Year 2023-2024.
- Staff Resource:** Charles Goff, Assistant City Manager
- Summary:** State law requires that the City Council take a record vote on the maximum proposed tax rate the City will consider for Fiscal Year 2023-2024 and schedule a public hearing on the tax rate. Through this item, the City Council will set the required public hearing for August 21, 2023 at the Temporary City Hall.
- City Council Strategic Goals:** This agenda item helps further the following City Council Strategic Goals:
- To effectively and efficiently manage city resources while maintaining and enhancing city services
- Background Information:** On July 24 and 25, 2023, the Richardson City Council held a Budget Workshop at which City Staff provided the City Council with a status report on the current 2022-2023 revenues and expenditures and reviewed the City Council preliminary revenue and expenditure projections for the 2023-2024 Fiscal Year.
- The City Manager will file a Proposed Budget for the Fiscal Year 2023-2024 on Friday, August 11, 2023 in accordance with the City Charter and State law.

**City Council Worksession  
Agenda Item Summary**

**Worksession Meeting Date:** Monday, August 7, 2023

**Agenda Item:** Consider Setting a Public Hearing on August 28, 2023, for the Proposed Fiscal Year 2023-2024 Richardson Municipal Budget.

**Staff Resource:** Charles Goff, Assistant City Manager

**Summary:** City Charter Section 11.04 requires that the City Council name the date and place of a public hearing to be held no sooner than fifteen days after the budget is filed. The required public hearing is proposed for Monday, August 28, 2023 at the Temporary City Hall.

**City Council Strategic Goals:** This agenda item helps further the following City Council Strategic Goals:

- To effectively and efficiently manage city resources while maintaining and enhancing city services

**Background Information:** On July 24 and 25, 2023, the Richardson City Council held a Budget Workshop at which City Staff provided the City Council with a status report on the current 2022-2023 revenues and expenditures and reviewed the City Council preliminary revenue and expenditure projections for the 2023-2024 Fiscal Year.

The City Manager will file a Proposed Budget for the Fiscal Year 2023-2024 on Friday, August 11, 2023 in accordance with the City Charter and State law.

## **Agenda Item Summary**

**Meeting Date:**

August 7, 2023

**Agenda Item:**

Consider Resolution No. 23-19, designating a temporary location as the official City Hall until the construction of the new City Hall is complete and occupied.

**Staff Resource:**

Aimee Nemer, City Secretary

**Summary:**

The City Attorney has advised that the City officially designate 2360 Campbell Creek as City Hall until the construction of the new City Hall is completed for the purpose of identifying the location of City business such as Council meetings and required postings.

**City Council Strategic Goals:**

This agenda item helps further the following City Council Strategic Goals:

- Improve access, usability, and user experience with policies, processes, and procedures.

**RESOLUTION NO. 23-19**

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF RICHARDSON, TEXAS, DESIGNATING A TEMPORARY LOCATION AS THE OFFICIAL CITY HALL UNTIL THE CONSTRUCTION OF A NEW CITY HALL IS COMPLETE AND OCCUPIED; PROVIDING A REPEALING CLAUSE; PROVIDING A SEVERABILITY CLAUSE; AND PROVIDING FOR AN EFFECTIVE DATE.**

**WHEREAS**, the Richardson City Hall/Civic Center located at 411 West Arapaho was permanently damaged in a fire that occurred on August 22, 2022; and

**WHEREAS**, City operations have been temporarily relocated to several City facilities in the interim; and

**WHEREAS**, on May 6, 2023, the City of Richardson voters approved the issuance of \$46,000,000 in general obligation bonds that will be combined with 2021 bond funding and insurance proceeds for a new City Hall including the demolition of the existing City Hall building and relocation of City Hall services and staff; and

**WHEREAS**, the City has leased space for a temporary City Hall at 2360 Campbell Creek Boulevard where City Hall services and staff will be relocated until the construction of the new City Hall is complete.

**NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF RICHARDSON, TEXAS:**

**SECTION 1.** That effective August 15, 2023, the building located at 2360 Campbell Creek Boulevard is hereby designated temporarily as Richardson City Hall.

**SECTION 2.** That the City Manager is authorized and directed to procure and provide for the placement of any and all signs and markings as may be determined appropriate to so designate the building.

**SECTION 3.** That all meetings of the City Council and all City business shall be conducted in the designated City Hall or at any other locations deemed appropriate by the City Manager.

**SECTION 4.** That all provisions of the resolutions of the City of Richardson, Texas, in conflict with the provisions of this resolution be, and the same are hereby, repealed, and all other provisions not in conflict with the provisions of this resolution shall remain in full force and effect.



**SECTION 5.** That should any word, sentence, paragraph, subdivision, clause, phrase or section of this resolution be adjudged or held to be void or unconstitutional, the same shall not affect the validity of the remaining portions of said resolution which shall remain in full force and effect.

**SECTION 6.** That this resolution shall become effective immediately from and after its passage.

**DULY RESOLVED AND ADOPTED** by the City Council of the City of Richardson, Texas, on this the 7<sup>th</sup> day of August 2023.

CITY OF RICHARDSON, TEXAS

\_\_\_\_\_  
MAYOR

APPROVED AS TO FORM:

ATTEST:

\_\_\_\_\_  
CITY ATTORNEY

\_\_\_\_\_  
CITY SECRETARY